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JULIUL -	11/2/1	-41/1/1/	11/1/11/	1 4-17	
r Tida kalega Karaja Seputa	9884	COOC	envi / C	1 / -/-	er 18
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			State of the Control		

 red in MID File			
 	지하다 그를 하는 말을 느꼈다.	Checked by Unier Approval Letter	
		Diggramman T. T.	• • • • •
COMPLETION DATA:			

Location Inspected

State or Fee Land

Bond released

LOGS FILED

Well Completed 2-17-17

E..... I...... Dual I Lat..... GR-N..... Micro.....

CHog...... CCLog...... Others.....

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN PLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

		5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATIO	· · · · · · · · · · · · · · · · · · ·	TO DRILL DE	PEN, OR PLUG	RACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK				· · · · · · · · · · · · · · · · · · ·	NAVAJO - 3
DR b. TYPE OF WELL	ILL X	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME MCELMO CREEK UNIT
	VELL OTHER		SINGLE X MULTI	PLE [8. FARM OR LEASE NAME
2. NAME OF OPERATOR	250705 071 501				
3. ADDRESS OF OPERATOR	PERIOR OIL COMP	ANY			9. WELL NO.
· · · · ·	DRAWER 'G', COR	TEZ. COLORADO	81321	# 1 2 2 2	MCU #R-16
4. LOCATION OF WELL (F At surface	Report location clearly an	d in accordance with an	y State requirements.*)		GREATER ANETH
210000000	656' FSI	505' FWI SECT	ION 4, T41S, R25	: -	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ne ooo lol,	000 TWE, SECT	SLPM)E,	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF			SEC. 4, T415, R25E 12. COUNTY OR PARISH 13, STATE
1.9					SAN JUAN UTAH
15. DISTANCE FROM PROP LOCATION TO NEARES	T .		NO. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED
PROPERTY OR LEASE (Also to nearest dri	g. unit line, if any)	4500'		40	[양·작전 - 김 - 경 - 밝혔놀
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	19.	5650	Į.	RY OR CABLE TOOLS
21. ELEVATIONS (Show wh				1 10	22. APPROX. DATE WORK WILL START*
	Ingraded ground				· [6] 李俊 《 [6] 李俊 《 [6] 董俊等 《 [6] 》
23.	1	PROPOSED CASING A	ND CEMENTING PROGR.	AM :	H. Ada Ada
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 2 4	QUANTITY OF CEMENT
1214"	9-5/8"	36#	1420'	To s	urface
8-3/4"	7"	20 & 23#	5650'	250_	sacks
3. Log well. 4. Set 7" ca 5. Perforate This well is recovery at M ABOVE SPACE DESCRIBE to core. If proposal is to coreventer program, if any	sing at 5650' a and stimulate a part of a 40 cElmo Creek Uni	acre infill di APPROVED BY OIL, GAS, AND DATE: DOTODOSAL IS to deepen or	formation based of cilling program of the DIVISION OF MINING CALL COLUMN	on log	evaluation.
24.	0 (के भून के वार्य के प्रकृति है।
SIGNED Apolli.	J B Z/sellyla	TITLE R	leservoir Enginee	er :	2/18/76
(This space for Feder	(a) or State office use) (37-300	72	APPROVAL DATE		
4 DDDOGDA V.				¥' 1 • 7a	
CONDITIONS OF APPROVA	L, IF ANY;	TITLE		- 1-	DATE
CLH/1h ORIG. + 3 - U	SGS State (2)				
cc: J. M. Mot	er, D. H. Colli ley, Navajo tri	ns *See Instruction be, WIO, File	s On Reverse Side		

or Oil Company ry, 1976 Supe Febr

Well No. R-16

T.4os.

d.	1.78	

e1. 4626.7			
<u>R-14</u> © E1. 4618.5			
R-15 e E1. 4672.5	Sectio	n lı	
R-16 505' E1.4689.6 SW ¹ / ₄ SW ¹ / ₄	_o <u>S-16</u> El. 4709.5		

T.41S., R.25E., S.L.P.M., San Juan County, Utah



KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas, do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

> Fredric P. Thomas Reg. L.S. and P.E. Colo. Reg. No. 6728

soldr observation O

'= 1,000<u>'</u> Scale: 1 1000 500

ELARK THOMAS Engineering Onc.

432 N. Broadway Cortez, Colorado 565-7805

THE SUPERIOR OIL COMPANY P. O. DRAWER G

CORTEZ. COLORADO 81321

February 18, 1976

Mr. P. T. McGrath District Engineer U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

> RE: Surface Use Development Plan Proposed Well McElmo Creek Unit #R-16 656' FSL, 505' FWL Section 4, T41S, R25E San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #R-16 is as follows:

- 1. The existing roads and the location of the main highway exit are shown on the attached USGS topographic map.
- A new 1200' X 30' access road is required as shown on the attached plat.
 The proposed road will run easterly to the location and will be of compacted sand and gravel.
- 3. The location and status of wells in the vicinity are shown on the attached plat.
- Lateral roads in the vicinity of the proposed well are shown on the attached plat.
- 5. The location of existing tank batteries and flow lines are show on the attached plat. The 2-1/2" flowline for the proposed well will run 1300' westerly to an existing flowline.
- 6. Water for drilling operations will be obtained from the San Juan River.
- 7. Waste materials will be collected in earth pits. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape.
- 8. Small portable trailer houses for the Company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained. No permanent campsites are anticipated.
- 9. There will be no need for the construction of an airstrip.

- 10. The location and position of drilling equipment is shown on the attached plat. The drilling pad will be approximately at ground level. Native material from the immediate area will be used.
- 11. After the well is completed a 75' X 100' production pad will be constructed. All other disturbed areas not necessary to normal well maintenance will be returned, as near as possible, to the original contour that existed prior to the commencement of drilling operations.
- 12. The proposed drillsite is located on a sandstone outcrop in the foothills above the San Jaun. Vegetation consists of sparse desert type ground cover and Tamarisks. Blowout preventer equipment will be a 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blowout equipment will be tested at regular intervals.

There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flowline.

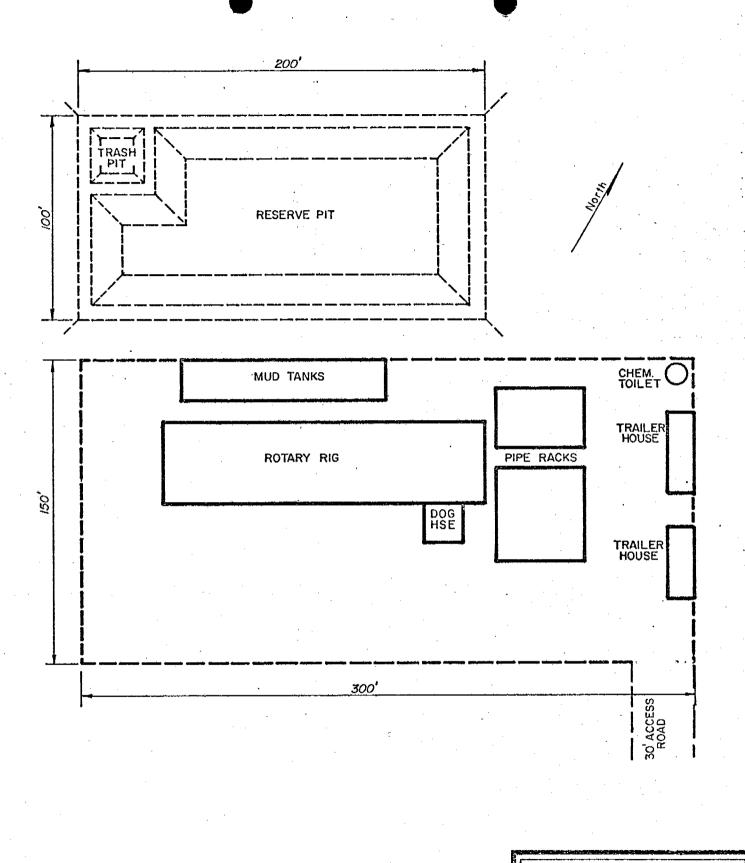
Very truly yours,

THE SUPERIOR OIL COMPANY

Charles of Diel/m

Charles L. Hill

CLH/1h Attach.

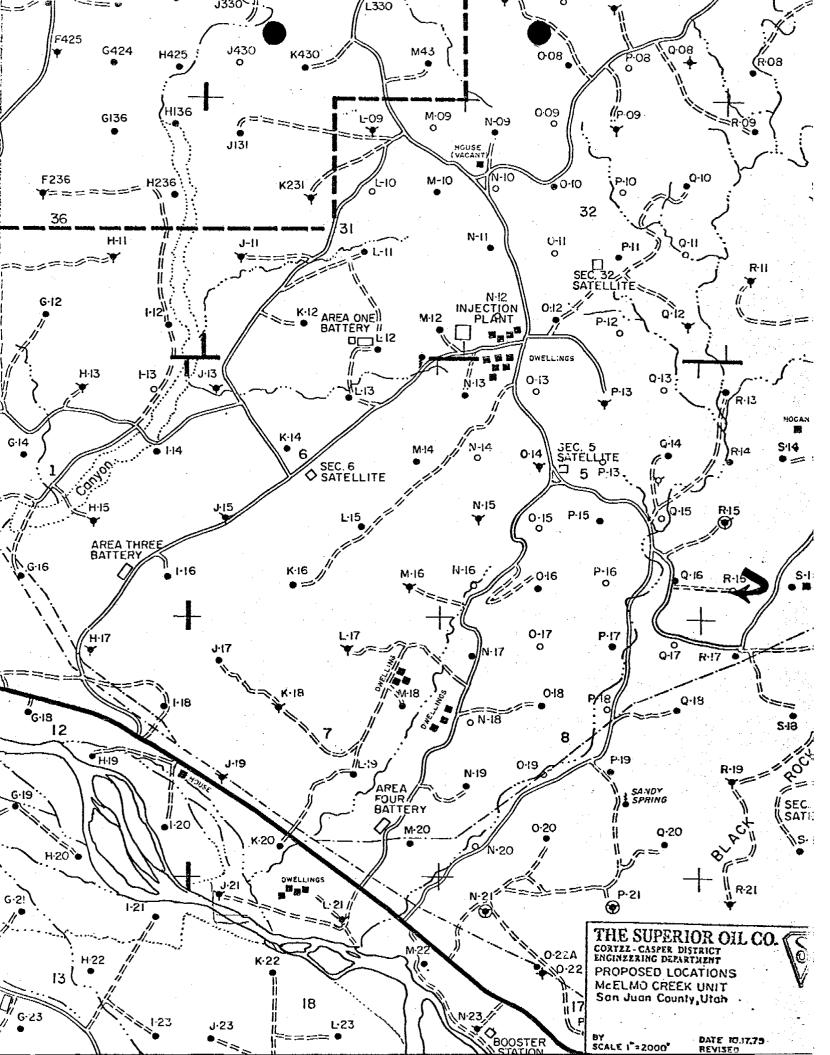


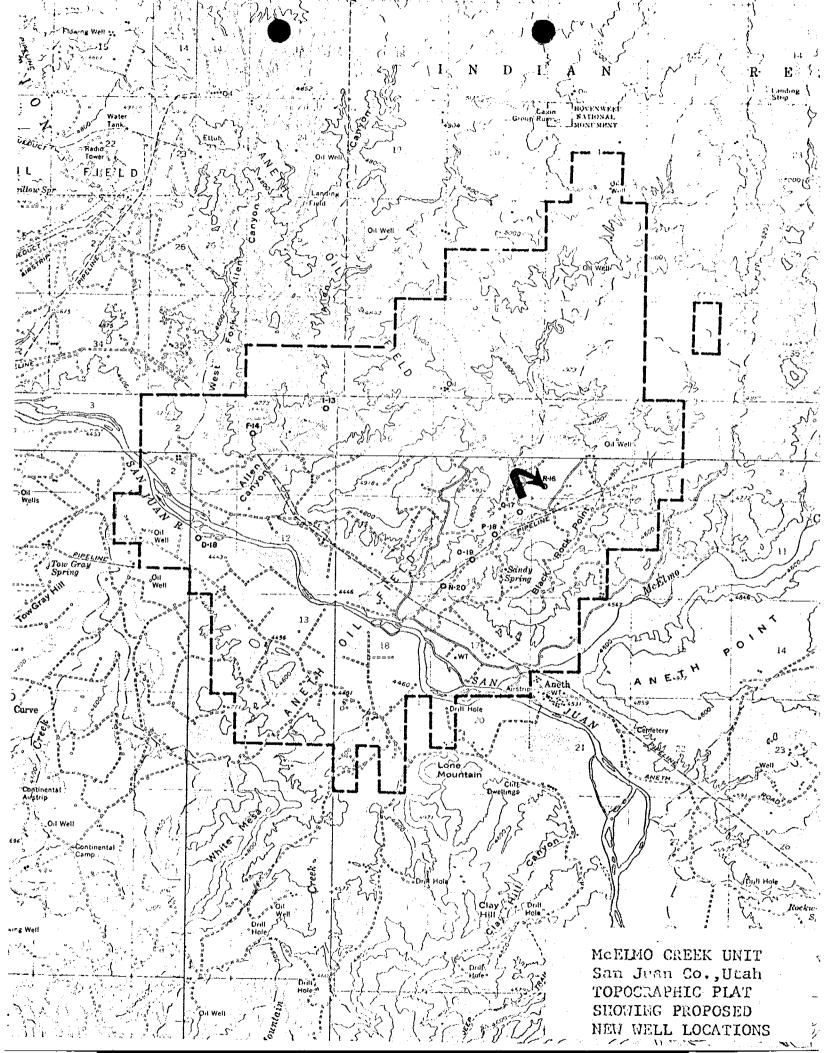
THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.

THE SUPERIOR OIL CO.

CORTEZ CASPER DISTRICT ENGINEERING DEPARTMENT RIG LAYOUT PLAT MCU WELL NO R-16 MCELMO CREEK UNIT SAN JUAN CO., UTAH

BY SCALE ("= 50" DATE 1.30.76 REVISED





		FILE NOTATIONS
Date:	Ich 23 -	
Operator:	Junes	is Oil Co.
Well No:	1104	aling Creek R-16
Location:	Sec. 4 T. 415	R. 25F County: Jan Jugar
File Prepar	ed /	Entered on N.I.D.
Card Indexe		Completion Sheet
and Indone		domprecion oncoc 1.V.
		~
Checked By:		
Admini	strative Assistant:	Au
R	emarks:	
Petro1	eum Engineer/Mined L	and Coordinator:
R	emarks:	
	1	·
Direct	or:	
R	emarks:	
•		
Include Wit	hin Approval Letter:	
Bond R	equired	Survey Plat Required
Order	No .	Blowout Prevention Equipment
Rule C		exception/company owns or controls acreage radius of proposed site
O.K.	Rule C-3	O.K. In Hat Whit
Other:		Moderal
		- (100) Nad

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

ALLOTTEE
TRIBE NAVA 10
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

to coust	101 61	ve mu	nun o	/	<u> </u>	У	<i>19</i> _76			drilling and producing
agene.	s aaa	7088		کا سامان	<u>Q. Box /1</u>		Co	722 71 C 20 14	THE CHOR	TOTOD OTT COMPLETE
Phone				(713)	TEXAS 7	<u>, 301</u>	Sig Ag	ent's title	Petro	leum Engineer
SEC. AND	Twr.	RANGE	1	DAYS FROLUCED	BARRELA OF OIL	,	Cv. Fr. or Gas	GALLONS OF GASOLINE RECOVERED	Dienets ov Water (II 2000, 30 state)	GEMARKS (M drilling, depth; if that down, occurs) date and result of the form
Sec.4 SW-SW	41s	25E	R-16						Loui, So biate)	7-31-76 Drilling
Sec.5	418	25E	N_14		*					, si-, o britiing
IE~NW		25E					d			TD 5740' 7-31-76 Testing
ie-sw		25E							:	TD 5675' 7-31-76 Testing
W-SE	41S	25E	P-16			`				TD 5580' 7-31-76 Testing
E-NE	41S	25E (}-13							TD 5499' 7-31-76 Testing
E-SE	41s	25E C	}- 15		e sa i					TD 5620' 7-31-76 Testing
ec.8	41s	25E N	1-18							7-31-76 Drilling
1	İ	25E N	ĺ						ĺ	TD 5507' 7-31-76 Testing
-Nu-	41S	25E p	-17							7-31-76 Waiting on Rig
-NE	41s	25E Q	-17							7-31-76 Completing 7-31-76 Drilling
c.32	109 3	25E N	12							. or-10 printing
		25E D				•				TD 5688' 7-31-76 Completing
	1	25E P								TD 5715' 7-31-76 Testing
		.5E P								TD 5900': 7-31-76 Testing
-SW 4	05 2	5E Q-	- 1 -							TD 5640' 7-31-76 Testing

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329.A (Decamber 1948)

SEP INFO

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f Agent's	addr	·ess	Сот	P. O.	Box 71 77			Con	npany	THE SUPI	TRIOR OIL COMPANY
											coleum Engineer
PRO. AND N OF H	Twe.	Range	Well No.	DATS PRODUCEL	Babbeis of Cr.	GRAVITY	Ov. Tr. or (In thousan	GAS ds)	CALLORS OF GASOLINE RECOVERED	BARRELS OF WATER (II none, so sixte)	REMARKS (If diffing liopits; if shut down, oness; date and roull of test for gasoline content of gas)
Sec. 4 SW-SW		25E	R-16								TD 5674' 8-31-76 Completin
Sec. 5 W-NW	41s	25E	N-14	·					. ,		TD 5740' 8-31-76 Testing
IE-NW			0-13	ļ			•			•	TD 5675' 8-31-76 Testing
E-SW			0-15	ļ							TD 5580' 8-31-76 Testing
-SE			P-16								TD 5499' 8-31-76 Testing
E-NE			Q-13		,		•			•	TD 5620' 8-31-76 Testing
E-SE ec. 8	415	ZOE	Q -1 5								TD 5470' 8-31-76 Testing
w-nw	418	25E	N-18	-		÷	·				TD 5507' 8-31-76 Testing
W-SW	418	25E	N-20								8-31-76 Drilling
E-NW	418	25E	0-17			_		. : ; ;	a i i i i i i i i i i i i i i i i i i i		8-31-76 Testing
E-NE	41S	25E	Q-17		÷	-					8-31-76 Drilling
ec.18 E-NW	41S	25E	K-21								8-31-76 Drilling
E-NE	415	25E	M-21		4.						8-31-76 Waiting o
ec.32	40s	2 S TT	N-10								
W-SW			N-12								8-31-76 Waiting
											TD 5688' 8-31-76 Testing

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1918) ST of UT - 2, USGS - 2

16-20231-6 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

		Budget Bureau No. 42-R1424
	5.	LEASE
		14-20-603-2057
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
		NAVAJO
	7.	UNIT AGREEMENT NAME
ent		MC ELMO CREEK UNIT
	8.	FARM OR LEASE NAME
		MC ELMO CREEK UNIT
	9.	WELL NO.
		MCU #R-16
	10.	FIELD OR WILDCAT NAME
		MC ELMO CREEK FIELD
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR
17		AREA
	<u> </u>	Sec. 4, T41S, R25E
	12.	COUNTY OR PARISH 13. STATE
	<u> </u>	SAN JUAN UTAH
	14.	API NO.
È,	<u> </u>	
	15.	ELEVATIONS (SHOW DF, KDB, AND WD)
	l	4697' KB - 4685' GL

APPROVED BY The Report results of multiple completion or zone

ខេត្តនិ

OIL GAS, AND MINING

(Do not use this form for proposals to drill or to deepen or atta back to a difference reservoir. Use Form 9-331-C for such proposals.) gas 1. oil kk ilew GAS. & MINING other well 014,57 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR P. O. Box 71, Conroe, TEXAS 77301 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 656' FSL & 505' FWL below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC

X

ABANDON* Zone (other) Addition of 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and

Project will begin when Desert Creek Zones deplete to a low productive level.

Present perfs: 5566-72', 5584-90', and 5596-5623' (Desert Creek Zone 2)

measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

WORKOVER PLAN

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES**

REPAIR WELL

- Set retrievable BP above Desert Creek perforations to perforate, acidize, and test Ismay from 5430-36' (GR-Collar log).
- Single complete with all zones commingled in well bore (Ismay & Desert Creek).

Subsurface Safety Valve: Manu. and	Туре		Set	@		Ft.
18. I hereby certify that the foregoing	g is true and correct					
SIGNED J. BURLETCH	TITLE <u>Div. Operations</u> of Engineer	ATE _	October	13, 1	976	
	(This space for Federal or State office use)			V 4		
APPROVED BY	TITLE	DATE		<u> </u>		
CONDITIONS OF APPROVAL, IF ANY:				in m	3 9 2	

USGS-4, ST of UT-2, Navajo Tribe, WIO, WNM, WHE, DHC, File

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
TRIEK	Navajo
	14-20-603-372

lessee's monthly report of operations

wells) f	-	-			Novembe	-	=			drilling and producing
									E SUPER	CIOR OIL COMPANY
					TEXAS.				. •	
Phone.				(713)	539-177	1		'ent's tft!s	Petro	leum Engineer
SEC. AND M OF M	Twr.	RANGE	Well No.	I)_rs Pintoesp	BARRELS OF OIL	GRAVITT	Co. Fr. or Gas (In thousand)	Gattons of Gardine Recovered	Birrels of Water (if none, so state)	PENIARIZ (H drilling, contact of the down, contact date and result of that for granding contact of gas)
Sec. 4 SW-SW	41S	25E	R-16							TD 5674' 11-30-76 Completing
Sec. 5 SW-IW	41S	25E	N-14				A Comment			TD 5740' 11-30-76 Testing
NE-NW	41s	25E	0– 13	<i>:</i> .						TD 5675' 11-30-76 Testing
K E-SW	41S	25E	0–15							TD 5580' Testing
SW-SE	41S	25E	P-16							TD 5499' II-30-76 Testing
NE-NE	41S	25E	Q-13							TD 5620' 11-30-76 Testing
NE-SE	41S	25E	ე−15							TD 5470' 11-30-76 Testing
Sec. 6 SW-NW	41S	25E	J-14				·			11-30-76 Waiting on
SW-SW	41s	25E	J-16				-			11-30-76 Waiting on
NE-NW	41s	25E	K-13				·			11-30-76 Waiting on
NE-SW	41s	25E	K-15							11-30-76 Drilling
SW-NE	41s	25E	I~14							11-30-76 Drilling
SW-SE	41S	25E	L-16							11-30-76 Waiting on
NE-NE	41S	25E	м-13							TD 5515' 11-30-76 Completing
NE-SE	4ls	25E	M-15					<u> </u>		TD 5630' 11-30-76 Testing

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold; ______ runs or sales of gasoline during the mouth. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PECEIVED JAN 7 1977

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE .	
TRIBE	Navajo
	14-20-603-372

GAS, & MINING LESSEE'S MONTHLY REPORT OF OPERATIONS

						, 1976 ,			TOD OTT COMPANY
Agent's						Con			IOR OIL COMPANY
Phone						· · · · · · · · · · · · · · · · · · ·			oleum Engineer
BEC. AND		Range	37*	Days Pageogra	BARRELS OF OIL		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if that down, cours; date and result of test for gusolino content of gas
Sec.4 SW-SW	41S	25E	R-16						TD 5668' 12-31-76 Testing
Sec.5 SW-NW	41S	25E	N-14						TD 5740' 12-31-76 Testing
NE-NW	41S	25E	0-13						TD 5675' 12-31-76 Testing
NE-SW	41S	25E	0-15						TD 5580' 12-31-76 Testing
SW-SE	41S	25E	P-16						TD 5499' 12-31-76 Testing
NE-NE	41S	25E	Q-13						TD 5620' 12-31-76 Testing
NE-SE	41S	25E	Q-15						TD 5470' 12-31-76 Testing
Sec. 6 SW-NW	41S	25E	J-14						12-31-76 Drilling
	41S	25E	J-16						TD 5595' 12-31-76 Completing
SW-SW				ŀ	1			ī	12-31-76 Waiting on 1

Note.—There were ______ runs or sales of oil; ______ M. cu. ft. of gas sold ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
T4086	Navajo	
LEASE NO	14-20-603-	372

LESSEE'S MONTHLY REPORT OF OPERATIONS

_						_				Ŋ
State _		UT	AH	Co	ounty SAN	MAUL I	F	Yeld	MC ELMO	CREEK
				correc	et report of	operati	ons and p	roduction (i	ncluding	drilling and producing
					Janu					
Agent's	adar	ess	P. C	. Box	_71		Co	mpany	HE SUPER	IOR OIL COMPANY
					01			_	"	Lanet -
Phone.		(713)	539	-1771				gent's title	Petrole	eum Engineer
SEC. AND	Twe.	RANGE	WELL No.	Days Pronuced	BARRELA OF OIL	GRAVITY	Cv. Fr. or Ga (In thousands)	GALIONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, 30 state)	REMARKS (If drilling, depth; if shu; down, cause; date and results of test for gasoline contemps of gas)
Sec. 4 SW -SW	41s	25E	R-16							TD 5668' 1-31-77 Completing
Sec. 5 SW-NW	41s	25E	N-14			20	TO S			TD 5740' 1-31-77 Testing
NE-NW	41s	25E	0-13		0,0	FEB 6	1977			TD 5675' 1-31-77 Testing
NE-SW	41s	25∑	0-15			SION ON	We The			TD 5580' 1-31-77 Testing
SW-SE	41S	25E	P-16			V	779			TD 5499' 1-31-77 Completing
NE-NE	41s	25E	Q-13							TD 5620' 1-31-77 Testing
NE-SE	41s	25E	Ω-15							ID 5470' 1-31-77 Testing
Sec. 6 SW-NW	415	25E	J-14							10 5488' Testing
NE-NW			K-13							1-31-77 Drilling
NE-SW	415	25E	K-15							TD 5555' 1-31-77 Testing
SW-SE	41s	25E	I-16							TP35633' Testing
NE-NE	41.S	25E	M-13							TD 5515' 1-31-77 Testing
NE-SE	415	25E	M-15	3	<u> </u>				1	TD 5630' 1-31-77

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar mouth, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil;

M. cu. ft. of gas sold;

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUBMIT IN DUPLICATION (See Captured Structure)

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO

Э.	LEASE	DESIGNATION	AND	PERIVIPIN
1	4-20	-603-205	57	1

		LOLOCION	- JOIN						14-20-6		
WELL CO	MPLETION	OR RECOM	APLETIO	NR	EPORT	AN	D LOC	• •	}	, ALLU:	TTLE OR TRIBE NAME
In. TYPE OF WEL			DRY	()	Other				Navajo	EMENT	NAME
b. TYPE OF COM		WELL _) DRY	_ `	Jiner		, (McElmo	Cree	∍k Unit
NEW X	WORK DEEP	PLUG BACK	DIFF.	<u> </u>	Other				8. FARM OR	LEASE	NAME
2. NAME OF OPERAT					, .		17 JULY		McElmo	Cree	-k
THE SUPERI	OR OIL COMP	ANY			C	MAR	11.107		9. WELL NO.		
3. ADDRESS OF OFER						er .	: *, ₹₽ ∤.	/ 	MCU #R-	-16	
P. O. BOX 4. LOCATION OF WEI	71 Conroc	, TEXAS	77301				:	<u> </u>	1		L, OR WILDCAT
4. LOCATION OF WEI	CL (Report location 656' FSL,	clearly and in a	scordance wi	ин апу Т41	State requi S. R25E	rement	(8) -	· · · · · · · · · · · · · · · · · · ·	McElmo	Cree	⊇K OR BLOCK AND SURVEY
at surface	000 ron,	JOJ TWD,	DCC. 4)		, 1				OR AREA	.,,	,
At top prod. int	erval reported belo	w SAME		٠	* -	: '				. T	
At total depth	SAME				s.				Sec. 4,	T4.	ls, R25E
			14. PERM	T NO.		DATE	ISSUED		12. COUNTY O		13. STATE
							•		San Jua	an	UTAH
15. DATE SPUDDED	16, DATE T.D. RE	ACHED 17. DATE	COMPL. (Re	ady to	prod.) 18	B. ELEV				19. F	ELEV. CASINGHEAD
7- 29-76	<u> 8-16-7</u>	76 2-	17-77					4697'	KB ROTARY TOO		4683'
20. TOTAL DEPTH, MD	i	BACK T.D., MD & 7	l H	OW MA			23. INTE	RVALS LED BY		. 1	
5668* 24. PRODUCING INTER		537'	NORTH NA	ME (M				→	0-5668	1 25	NONE NAS DIRECTIONAL
5427-46'	ISMAY	CMPLETION TOP,	BOTTOM, NA	715 (77	D AND IVD)		1				SURVEY MADE
5470-5623	1	t Creek					1			: :	NO
26. TYPE ELECTRIC A	AND OTHER LOGS R	UN					. :	-	.	27. W	AS WELL CORED
Compensate	ed Neutron-I	Formation I	Density			٠.					NO . "
28.		CASI	NG RECORI	(Repo	ort all string	s sct i	n well)				
CASING SIZE	WEIGHT, LB./F	T. DEPTH SET	(dw)	ног	E SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
13-3/8"	48	100'		1.7 ¹	ź"	100	sx Cl	ass E	g cmt.		NONE
9-5/8"	36	1427'		121	~~	850	<u>sx Cl</u>	<u>ass E</u>	3 cmt.		NONE
7"	20 & 23	<u>5669 '</u>		8-	-3/4"	250	_sx_Cl	ass I	ant.		NONE
00	1	INER RECORD				<u> </u>	30.		TUBING RECO)RTi	
29.		BOTTOM (MB)	SACKS CEMI	enr*	SCREEN (M	(a)	SIZE		DEPTH SET (M		PACKER SET (MD)
	- 101 (110)					·	2-7/	8"	5636'		NONE
	-								2020		110110
31. PERFORATION REC				,	32.	AC	ID, SHOT	FRACT	TURE, CEMEN'	r squ	EEZE, ETC.
	(2 Je	• .			DEPTH IN	TERVA	L (MD)	l — — —			MATERIAL CSED
5470-5543				5	5566-5	<u> 5623</u>			00 gal 28		<u>l acid</u>
5566-5623	' (2 Je	ts/ft)			5470-5				00 gal ac		
					5427-5	5446		300	00 gal 28	& HC	1 acid
33.*				P)/OI	UCTION	-					
DATE FIRST PRODUCT	ION PRODU	CTION METHOD (F	lowing, gas			and t	ype of pun	1p)	WELL	STATU	s (Producing or
9-7-76		Pumpii			Pump	-			shu	t-in)	Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.		OILBBL.	•	GAS-M	F.	WATER-BBI		GAS-OIL RATIO
2- 24-77	24	N/A	TEST PE	RIOD ->-	128		No Te	st	334	-	
FLOW, TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RATE	011		GAS-	MCF.		WATER-]	OIL G	RAVITY-API (CORR.)
90 psi	0			28	No	Tes	t		334		41.0
34. DISPOSITION OF C	GAS (Sold, used for	fuel, vented, etc.)	•••						TEST WITNES		
SOLD	MANAGO						- :		L. BR	ANDI	
35. LIST OF ATTACH	STEATS					. * -					
LOGS 36. I hereby certify	that ithe foregoing	z acc attached in	formation is	comp	lete and cor	rect as	determin	ed from	all available r	ecords	
7	111		4								·
signed	C	- Janes	TITL	E	Operatio	ons_	Engine	er	DATI	<i>-</i>	3-7-77
	- La Carrett	المنابا									

INSTRUCTIONS

neral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State acceptance, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be builtted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal dor State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. State attachments etc.), forma-Consult local is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, eshould be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All should be listed on this form, see item 35. [Federal or Indian land should be described in accordance with Federal requirements.] pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State filed prior to the time this summary record or Federal office for specific instructions. submitted, particularly and/or State office. and not tion Ş

Hers 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It mis well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, HLAMO 871-233 TRUE VERT. "Nacks Coment": Attached supplexaental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Ą. GEOLOGIC MARKERS DEFTH 53231 5455 5466 MEAS. SHALE CKEEK NAME DESERT COTHIC ISMAY 38 TESTS, INCLUDING showing the additional data pertinent to such interval. GOVERNMENT PRINTING OFFICE: 1963—O-683638 CORED INTERVALS; AND ALL DRILL-STEM I DESCRIPTION, CONTENTS, ETC. 8 SOKES 2 CONTENTS THEREOF; TOOL OPEN, FLOWING additional interval to be separately produced, MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTE DEPTH INTERNAL TESTED, CUSHION USED, TIME TOOL ROLLON ċ SCMMARY SHOW for each tem 29: tem

... V

Mobil Oil Corporation

PIO EOX 5444 DENVER OCLORADO 60217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FERON

DIVISION OF UL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior 011 Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444

Denver, Colorado 80217-5444

Attention: R. D. Baker (303) 298-2577

RON Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

Environmental & Regulatory Manager - West

Enclosure

DEPARTMENT OF THE INTERIOR

(Secother In-

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

LEASE	DESIGNATION	AND	BERIAL	1

WINDLAI OF THE BATEKIN)r	(everse side)	5. LEASE	DESIGNATION	AND
BUREAU OF LAND MANAGEMENT	X		1	20-603-2	
•			14-	20-003-2	U5 /

					Q E C C II		6. IF INDIAN	ALLO	THE OR TRIBE NAME
	MPLETION (APLETION	REPORT '	AMDAID	A.F.[) Navaj		
ia. TYPE OF WEL	L: OH. WELL	WELL GAS	DRY .	Other			7. UNIT AGE		NAME
b. TYPE OF COM	and the second s				JUL 08 1	985	McE1m	o Cr	eek Unit
WELL	WORK XX DEED-	BACK [DIFF. EESVR.	Other			S. FARM OR		
2. NAME OF OPERAT					DIVIERO				
Superior	Oil Company			•	DIVISION O	F OIL	9. WELL NO		
3. ADDRESS OF OPE					GAS & MIN	HNG-	R-16		
P O Draw	er G, Cortez	Colorad	o 81321			1		ND POOI	. OR WILDCAT
4. LOCATION OF WE	I.L (Report location	clearly and in a		ny State requi	rements)*		Great	er A	neth
At surface 6	56' FSL, 505	FWL. Se	c 4			1	11. SEC., T.,	R., M., C	DE BLOCK AND SURVE
	terval reported below	•		SL	J5W		OR AREA	,	
At total depth							Sec.	4, T	41S, R25E, S
21 total atp_			14. PERMIT NO),	DATE ISSUED		12. COUNTY		13. STATE
			43-037-			1.	PARISH		
5. DATE SPUDDED	1 16. DATE T.D. REA	CHED 17 DATE	· , · · · · · · · · · · · · · · · · · ·				San J		Utah LEV. CABINGHEAD
	ļ.	1		18	C. ELEVATIONS (D				
07-20-75 20. TOTAL DEPTH, M D	08-17-76	BACK T.D., MD & 1	-20-85	LTIPLE COMPL	KD: 4697'	CL:	4685 T	OLS.	CABLE TOOLS
	1		How a	MANT*		LED BY		F	_
5669'	NVAL(S), OF THIS CO		ROTTOM NAME (MD AND TVD)		<u> </u>	0 - 566		. WAS DIRECTIONAL
								-	SURVEY MADE
	smay; 5470'			ek Zone .	1;				-
	10' Desert C		11				<u>_</u>	 97 =	AS WELL CORED
				F000.				21. "	T TELL CORED
	Density - Co							Щ.,	<u> </u>
S. CABING SIZE	t was to the second		NG RECORD (Re	·		IENTING 1	PCOPP		
	WEIGHT, LB./FT			OLE SIZE	 				AMOUNT PULLED
13 - 3/8"	48 H-4			- 1/2"	100 sx C				
9 - 5/8''	36 K-5			- 1/4"	850 sx C				
7 ''	20-:23 K-5	5669	8	- 3/4"	250 sx C	lass	<u>B</u>		
19 .		NER RECORD		1		,	UBING REC		
SIZE	TOP (MD)	OTTOM (MD)	BACKS CEMENT®	SCREEN (M			EPTH SET (MD)	PACKER SET (MD)
			· .	_	2 - 7	<u> </u>	5623'		
11	looma (Paternal aire			<u> </u>	!				
1. PERFORATION RE	CORD (Interval, size	ana numper;		82.	ACID, SHOT				
5427-461	2 - 1/2" JSF	ot:		i	TERVAL (MD) - 5543				
	5518-43' 2		PF				gal 28		
	jet holes @			5568'	<u>- 5610'</u>	1500	gal 28	% HC	1
5606' and		, ,	, , , ,	'					
				<u> </u>		<u> </u>	_		
33.* DATE FIRST PRODUCT	PION PROPUG	PION MERGOS /S	PRO Nowing, gas lift, 1	DUCTION	and turn of and		1		B (Producing or
FIRST PRODUCT	PRODUCT	ALON MEINUD (F	towing, gue tijt, 1	r = 10 p + 10 y = 12 C	with the column to	- <i>p</i>)		ut-in)	
	HOURS TESTED	1 ANAVE AVE	I mnon's mon	Arr. har	2.0		WATER-BE		Producing
OATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GA8—M	Cr.	WATER	i	GAS-OIL BATIO
PLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL BBL.	GAS-	-MCF.	WATER-	-BBL.	OIL C	RAVITY-API (CORR.)
		24-HOUR RAT	•		1			}	
34. DISPOSITION OF	 GAB (Sold, used for fi	iel, vented, etc.)		<u> </u>	!		TEST WITN	ESSED P	T
	- •	•							
35. LIBT OF ATTACE	SMENDS \				·		<u> </u>		
	/ YY	// _							
36. I hereby certife	that he pregotes	and attached in	formation is com	plete and cor	rect as determin	ed from	all available	recorde	
J.	MID		3-						
SIGNED			TITLE _	Sr, Staf	f Op. Engi	neer	DAT	ne <u>06</u>	-27-85
AU. ~			-						

Form 3160 (November (Formerly	1983) 9–331) DEPARTI	UNIT STATES MENT OF THE INTERIO	SUBMIT IN TRIPLIC (Other Instructions of verse side)	Form approved. Budget Bureau No. 1004—0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2057
		U OF LAND MANAGEMENT	NI WELLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		ICES AND REPORTS Of all to drill or to deepen or plug band it in the property of the property		NAVAJO
OIL WELL	XX WELL OTHER		DE STEWNYE	7. UNIT AGREEMENT NAME MCELMO CREEK UNIT
2. NAME OF	POPERATOR OIL COMPA	NY	VE	ARM OR LEASE NAME
3. ADDRESS	OF OPERATOR	CORTEZ, COLORADO 8132	1 JUL 08 1985	9. WELL NO. R-16
4. LOCATION See also At surfs	space 17 below.)	early and in accordance with any S	BIVISIUM OF d	10. FIELD AND FOOL, OR WILDCAT
6	56' FSL, 505' FW	l of Section 4	GAS & MINING	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
U	30 13L, 303 1W	L OI SECTION 4		SEC. 4, T41S, R25E, SU
14. PERMIT	NO.	15. ELEVATIONS (Show whether DF, 1 KB: 4697' GL:	RT, OR, etc.) 4685 ⁴	12. COUNTY OR PARISH 18. STATE SAN JUAN UTAH
16.	Check Ap	propriate Box To Indicate No	ature of Notice, Report, or O	ther Data
	NOTICE OF INTEN	TION TO:	au barqui	INT REPORT OF:
PRACTU	OR ACIDIZE	CULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other			Completion or Recomple	of multiple completion on Well tion Report and Log form.)
propo	to this work.)	many drined, give subsuriace socation	ons and measured and true vertical	including estimated date of starting any depths for all markers and zones perti-
5-10-85:	Shut down due to			
5-13-85:	RIH w/ bit and s			ed Desert Creek Zone II @
5-14-85:	RIH w/ BP and pk avg. rate 4 - 1/ gals 28 % Hcl an	r. Acidized DC Zone 2 BPM, no pressure.	II w/ 1500 gals 28 % Acidized Ismay and De	HCl and ball sealers, sert Creek Zone I w/ 300 hrs. Recovered 90 bbls
5-15-85: 5-16-85:		b Ismay and DC Zone I reek Zone II. Rec. 1		
5-17-85:	Swabbed DC Zone	 Rec. 4 bbls oil, 	213 bbls water.	***************************************
5-18-85: 5-20-85:		Recovered 16 bbls oil oduction equipment an		luction.
signed	Collins	FITLE Sr	. Staff Op. Engineer	
(This sp	oace for Federal or State offic	e use)		
	YED BY	TITLE		DATE

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	Well Name	COUNTY	STATE	SEC TUNSHP RNG	S T T WELL A FEDERAL STATE TYPE T API NUMBER LEASE NUMBER NUMBE	UNIT R NUMBER
MC ELMO CREEK	P-23	SAN JUAN	UT	NW SE 17-418-23E	INJ DP 43-037-16370 14-20-603-263	76-004190
	Q-69	SAN JUAN	UT	NE NE 32-40S-25E	PRGD OP 43-037-31013 14-20-663-372	96-604190
	Q-10	SAN JUAN	IJΓ	SE NE 32-405-25E	PROD OP 43-037-13973 14-20-603-372	96-004190
	Q-11	SAN JUAN	UT	NE SE 32-40S-25E	PROD OP 43-037-30282 14-26-603-372	96-004190
	Q-12	SAN JUAN	UT	SE SE 32-40S-25E	INJ 88 43-037-05720 14-20-603-372	96-004190
	Q-13	SAN JUAN	UT	NE NE 05-415-25E	PROD OF 43-037-30288 14-26-603-372	96-004190
	Q-14	SAN JUAN	UT	SE HE 05-418-25E	INU OP 43-037-15974 14-20-603-372	96-004190
	Q-15	MAUL MAZ	UT	NE SE 05-415-25E	PROD OF 43-637-30290 14-20-683-372	96-004190
	Q-15	SAN JUAN	UŢ	SE SZ 05-418-258	INJ OP 43-937-15975 14-20-603-372	96-004199
	Q-17	MAUL MAZ	ST	NE NE 08-415-25E	PROD OP 43-037-3027) 14-20-603-263	9 6-60419 0
	9-18	SAN JUAN	UT	SE NE 08-415-25E	PROD OP 43-037-15521 14-20-603-263	96-604190
	Q-19	SAN JUAN	ŲT	NE SE 08-415-25E	PROD OP 43-037-30652 14-20-663-263	96-004190
	Q-20	NAUL MAZ	UT	32 SE 08-413-25E	PROD 08 43-03 7-15522 14-20-6 03-263	96-004190
	Q+21	SAN JUAN	UT	NE NE 17-415-25E	PROD OP 43-037-30463 14-20-603-263	96-004190
	Q- 22	SAN JUAN	UT	SE NE 17-418-25E	PROD OP 43-037-15523 14-20-603-263	76-004190
	Q-23	MAUL MAZ	UT	SE SE 17-48-25E	PROD OP 43-037-31124	
	R-06	MAUL MAZ	UT	SU NU 28-405-25E	WSW SI 43-037-05843 14-20-603-2048-A	96-004190
	R-08	SAN JUAN	UT	SW SW 28-405-25E	PROD OP 43-037-15329 14-20-603-2048-A	96-004190
	R-09	SAN JUAN	UT	NW NW 33-405-25E	PROD OF 43-037-16147 14-20-603-2057	76-004190
	R-10	SAN JUAN	UT	SW NW 33-405-25E	PROD OP 43-037-31121 14-20-603-2057	96-004190
	R-11	SAN JUAN	IJŢ	NW SW 33-40S-25E	INJ SI 43-037-05741 14-20-603-2057	96-004190
	R-11A	MAUL MAZ	UT	NU SU 33-405-25E	INJ OF 43-037-30179 14-20-603-2057	96-694190
	R-12	MAUL MAZ	UT	S# SW 33-408-25E	PROD OP 43-037-30651 14-20-603-2057	96-004196
	R-13	SAN JUAN	ÚΤ	NU NU 04-413-25E	INJ OP 43-037-05709 14-20-603-2057	96-004190
	7-14	KAUL MAZ	UT	SW NW 04-413-252	PROD OF 43-037-30202 14-20-603-2057	96-004190
	R-16	SAN JUAN	UT	SW SW 04-415-25E	PROD OP 43-037-30272 14-20-603-2057	96-004190
	R-17	SAN JUAN	UT	NU NU 49-413-252	INU 0P 43-037-05602 14-20-603-359	96- 004190
	R-18	SAN JUAN	UT	SW NW 69-415-25E	PROD OP 43-037-30778 14-20-603-359	96- 004190
	8-17	SAN JUAN	UT	NU-SW 09-415-25E	INJ OP 43-037-05554 14-20-603-359	96-004190
	R-20	MAUL MAZ	UT	SU SU 09-415-25E	PROD OF 43-037-30462 14-20-603-359	96-004170

FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		UTAH ACCOUNT NUMBER: N7370				
C/O MOBIL OIL CORP M E P N A PO DRAWER G CORTEZ CO 81321				RT PERIOD (MONTH.		_
			AME	TORIORIE (B	(ighlight Changes)	
Vell Name	Producing	Well	Days		Production Volumes	
PI Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CR N-20 4303730269 05980 41S 25E 8 MCELMO CREEK 0-19	DSCR				, ,	
4303730270 05980 41S 25E 8	IS-DC					
MCELMO CR Q-17 4303730271 05980 415 25E 8 MCELMO CR R-16	IS-DC		•			
4303730272 05980 41S 25E 4	IS-DC			/		
MCELMO CR 0-15 4303730275 05980 415 25E 5	IS-DC	**************************************				
MCELMO CR P-14 4303730276 05980 41S 25E 5	DSCR					
ELMO CR N-16 +303730277 05980 418 25E 5	DSCR	·				
MCELMO CR P-12 4303730278 05980 40S 25E 32	IS-DC					
MCELMO CR 0-13 4303730280 05980 415 25E 5	IS-DC				"	
MCELMO CREEK N-14 4303730281 05980 41S 24E 5 MCELMO CR 0-11	IS-DC					
4303730282 05980 40S 25E 32	15-00					
MCELMO CR Q-11 4303730283 05980 40S 25E 32 MCELMO CREEK P-10	IS-DC					
4303730284 05980 40S 25E 32	IS-DC					
·			TOTALS			
MMENTS:						
			 .			
	,					
	·					
coy certify that this report is true and complete to	the best of my	knowledge	i.	Da	te:	
me and Signature:				7	elephone Number:	

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File (Location) SecTwp (API No.)	Rng	(To - Initials)	XXX Other OPER NM CHG
1.	Date of Phone Call:	8-3-95		
2.	Talked to: Name R. J. FIRTH		ORDOVA _ (Initiated Call XX) - Pl	none No. ()
3.		·	N A / N7370	
4.	OPERATOR NAME IS BEING NORTH AMERICA INC) TO THIS TIME TO ALLEVIATE	CHANGED I	OR & PROD. THE NAME CE	APLORATION AND PRODUCING LANGE IS BEING DONE AT ONGST THE GENERAL PUBLIC.

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director



DIVISION OF OIL, GAS & MINING

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Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

OPERATOR CHANGE WORKSHEET 1-LEC 7-PI-72							
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. 1-LVC 7-PL/ 2-LWD 8-SJ/ 3-DC 9-FILE							
	nge of Operator (well sold) ignation of Operator	□ XXX	Designat Operator	ion of Name	Agent Change Only	,	5-RJF 6-LWP
The of	perator of the well(s) listed below)
TO (ne	ew operator) MOBIL EXPLOR & PROD (address) C/O MOBIL OIL CORP PO DRAWER G CORTEZ CO 81321 phone (303) 564-5212 account no. N7370		- - -	formen		C/O MOBI PO DRAWE CORTEZ C phone (3	L OIL CORP R G
	(attach additional page if needed):						
Name: Name: Name: Name: Name:	** SEE ATTACHED ** API:		_ Entity: _ Entity: _ Entity: _ Entity: _ Entity: _ Entity:		SecTwp SecTwp SecTwp SecTwp SecTwp	Rng Rng Rng Rng Rng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
1	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other	nu 1	1 d	4			
,	operator (Attach to this form). (Rule R615-8-10) Sundry or other (Attach to this form).						
	The Department of Commerce has be operating any wells in Utah. Is yes, show company file number:	com	ıpany regi —— <i>·</i>	stere	d with the	state? (yes/no) If
	(For Indian and Federal Hells O (attach Telephone Documentation comments section of this form. changes should take place prior to	Mana	gement re	view	of Federal	and Ind	ian well operator
	Changes should take place prior to Changes have been entered in the listed above. $(8-3-95)$						BM) for each well
<u>w</u> 6.	Cardex file has been updated for	each	well list	ed abo	ove. 8-31.9	~	
	Well file labels have been updated						-
1	Changes have been included on the for distribution to State Lands an	nd th	e Tax Com	missic	on. <i>(83.95)</i>		
Yilg.	A folder has been set up for the placed there for reference during	Oper rout	ator Chan ing and p	ge fi rocess	le, and a c sing of the	opy of to	his page has been documents.

_ OVED

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
אַן 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only) & No Fee Leese Wells at this time!
NA/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date: October 3 1995.
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
950803 WIC F5/Not necessary!

WE71/34-35

ExxonMobil Production Comp U.S. West P.O. Box 4358 Houston, Texas 77210-4358

June 27, 2001



Mr. Jim Thompson State of Utah, Division of Oil, Gas and Mining 1549 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

> Change of Name - Mobil Oil Corporation to ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Charlotte & Darper

Charlotte H. Harper Permitting Supervisor

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

RECEIVED

JUN 2 9 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIANAFFAIRS NAVATOREGION

P.O. Box 1060 Gallup, New Mexico 87305-1060

AUG 3 0 2001

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor Exxon Mobil Production Company U. S. West P. O. Box 4358 Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

ď	
	ADM 1 AM / RESOURCES
į	LOROCO MALEIA VIAN
	SOLID AUN TEAM
•	PETRO MONT TEAM 2
	O&GINOHERE YEAM
	ALL TEAM LEADERS
	LAND RESOURCES
ĺ	ENVIRONMENT_
	FILES
L.	

ExxonMobil Production Company

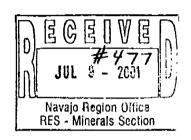
U.S. West P.O. Box 4358 Houston, Texas 77210-4358

June 27, 2001

Certified Mail Return Receipt Requested

Ms. Genni Denetsone United States Department of the Interior Bureau of Indian Affairs, Navajo Region Real Estate Services P. O. Box 1060 Gallup, New Mexico 87305-1060 Mail Code 543 1/2/2001 SW 543

ExonMobil
Production



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours.

Charlotte H. Harper Permitting Supervisor

Attachments

JUL 0 5 2001

NAVAJO REGION OFFICE BRANCH OF REAL ESTATE SERVICES

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issue

Charlotte U. Harser

Bureau of Indian Affairs Navajo Region Office Attn: RRES - Mineral and Mining Section P.O. Box 1060 Gallup, New Mexico 87305-1060

Gentiemen:	

The current listing of officers and director of Exxo	(Name of (State) is as follows:		
President F.A. Risch Vice President K.T. Koonce Secretary F.L. Rejd Treasure B.A. Maher	Address 5959 Las Colinas Blvd. Irving, TX 75039 Address 800 Bell Street Houston, TX 77002 Address 5959 Las Colinas Blvd. Irving, TX 75039 Address 5959 Las Colinas Blvd. Irving, TX 75039		
Name D.D. Humphreys Name P.A. Hanson Name T.P. Townsend Name B.A. Maher	Address 5959 Las Colinas Blvd. Irving, TX 75039		
Sincerely, Alex Correa This is to certify that the above information pertaining to ExxonMobil 0il Corporation (Corporation) is trust and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800)927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218			
CONTRACT ASSISTANCE OF THE PARTY OF THE PART	Signature ENT AND ATTERNEY IN FACT Title		

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

Assistant Secretary

COUNTY OF DALLAS STATE OF TEXAS

UNITED STATES OF AMERICA

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

anice M. Phill Notary Public

LISTING OF LEASES OF MOBIL OIL CORPORATION

Lease Number

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

Herbit Version of South, Suite 1900, Mouston Texas, 77027-3301 Herbied (113) 227-4600 • Peasing # (713) 297-4760 NW Bond

FEDERAL INSURANCE COMPANY RIDER to be attached to and form a part of

BOND NO 8027 31 97
wherein
Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior Bureau of Indian Affairs

in the amount of \$150,000.00 bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001 the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, scaled and dated this 12th of June, 2001.

ExxonMobil Qil Corporation

Rv ·

FEDERAL INSURANCE COMPANY

Mary Pierson, Attorney-in-fact





Federal Insurance Company Vigilant Insurance Company **Pacific Indemnity Company**

Attn.: Surety Department 15 Mountain View Road Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than ball bonds) given or executed in the course of business, and any instruments amending or attering the same, and consents to the modification or atteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secreta

STATE OF NEW JERSEY County of Somerse(

On this 10th day of May, 2001

to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duty sworn, did depose and say that he is Assistant that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Lews of said Companies; and that he said companies by like authority; and that he is acquainted with Frank E. Robertson, and prove him to be Republical of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and prove hand the said that he
Notary Public State of New Jersey

No. 2231647

Commission Expires Oct 2007 CON

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Cheirman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

(i) the foregoing extract of the By-Lews of the Companies is true and correct,

(ii) the Companies are duly icensed and authorized to transact surely business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerlo Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guarn, and each of the Provinces of Canada except Prince Edward letand; and

(iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th. day of June, 2001







IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

CSC.

5184334741

06/01 '01 08:46 NO.410 03/09

06/01 '01 09:06 NO.135 02/04

F010601000 187

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

ΟΈ

CSC 45

MOBIL OIL CORPORATION

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

- (a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:
 - "1st The comporate name of said Company shall be,
 ExxonMobil Oil Corporation",
- (b) Article 7th of the Cartificate of Incorporation, relating to the office of the corporation is hereby smended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC CSC

5184334741

06/01 '01 08:47 NO.410 04/05

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to wote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this <u>22nd</u> Day of May, 2001.

F. A. Risch, President

STATE OF TEXAS
COUNTY OF DALLAS

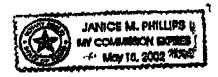
F. L. REID, being duly sworm, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 224 day of May, 2001.

[SEAL]

NOTARY PUBLIC, STATE OF TEXAS



csc_.

5184334741

-06/01 '01 09:01 NO.411 02/02 -01060100187

C3C 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

STATE OF NEW YORK DEPARTMENT OF STATE

Filed by: EXXONMOBIL CORPORATION

(Name)

: "

FILED JUN 0 1 2001

TAX\$_

5959 Las Colinas Blvd.

(Mailing address)

TOUR TILE

Irving, TX 75039-2298
(City State and Zip code)

(City, State and Zip code)

m

O E G E I V E O S 2001

010601000/95

,TEL=5184334741

06/01'01 08:19

=> CSC

State of New York }
Department of State }
ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on JUN 01 2001



Special Deputy Secretary of State

DOS-1266 (7/00)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, e	effective:	06-01-2001				
FROM: (Old Operator):		TO: (New O	perator):			
MOBIL EXPLORATION & PRODUCTION		EXXONMOBI		RPORATIO!	V	
Address: P O BOX DRAWER "G"	1	Address: U S V				
	1					
CORTEZ, CO 81321]	HOUSTON, TX 77210-4358				
Phone: 1-(970)-564-5212	1	Phone: 1-(713)	-431-1010			
Account No. N7370		Account No.	N1855			
CA No.		Unit:	MCELMO	O CREEK		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
MCELMO CR I-17		43-037-30367	5980	INDIAN	ow	P
MCELMO CR G-17		43-037-30378		INDIAN	ow	P
MCELMO CR G-18B			5980	INDIAN	ow	P
MCELMO CR G-20		43-037-31188		INDIAN	ow	P
MCELMO CR F-22		43-037-15947		INDIAN	ow	P
MCELMO CR H-22	13-41S-24E	43-037-15950	5980	INDIAN	ow	P
MCELMO CR H-24	13-41S-24E	43-037-15951	5980	INDIAN	ow	S
MCELMO CR I-21	13-41S-24E	43-037-15953	5980	INDIAN	ow	P
MCELMO CR I-24	13-41S-24E	43-037-30180	5980	INDIAN	ow	S
MCELMO CREEK UNIT G-24	13-41S-24E	43-037-31008	5980	INDIAN	ow	S
MCELMO CREEK I-22	13-41S-24E	43-037-31187	5980	INDIAN	ow	P
MCELMO CREEK H-21	13-41S-24E	43-037-31192	5980	INDIAN	ow	P
MCELMO CREEK UNIT H-23	13-41S-24E	43-037-31193	5980	INDIAN	ow	P
MCELMO CREEK UNIT G-22	13-41S-24E	43-037-31204	5980	INDIAN	ow	TA
MCELMO CREEK UNIT H-26	24-41S-24E	43-037-15952	5980	INDIAN	ow	P
MCELMO CR V-14	03-41S-25E	43-037-30653	5980	INDIAN	ow	P
MCELMO CR R-14	04-41S-25E	43-037-30202	5980	INDIAN	OW	P
MCELMO CR R-16	04-41S-25E	43-037-30272	5980	INDIAN	OW	P
	04-41S-25E	43-037-30453	5980	INDIAN	OW	P
MCELMO CR U-13	04-41S-25E	43-037-30456	5980	INDIAN	OW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received for	rom the FOR	MER operator of	on:	06/29/2001		
2. (R649-8-10) Sundry or legal documentation was received f		-	06/29/2001	•		
3. The new company has been checked through the Departme	ent of Comm	erce, Division o	f Corporat	tions Datab	ase on:	04/09/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	579865-014	3	
5. If NO , the operator was contacted contacted on:	N/A					

6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		as approve BIA-06/01/0	- '	ge,
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit op	perator for wells	listed on:	BIA-06/01/2001	
8.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well	•	•	N/A	
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the			d UIC Form 5, Transfer of A on: N/A	uthority to Inject,
D.	ATA ENTRY:		· · · · · · · · · · · · · · · · · · ·		
1.	Changes entered in the Oil and Gas Database on:	04/23/2002			
2.	Changes have been entered on the Monthly Operator Cl	hange Spread S	Sheet on:	04/23/2002	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
Sī	ATE WELL(S) BOND VERIFICATION:				
1.	State well(s) covered by Bond Number:	N/A			
FF	DERAL WELL(S) BOND VERIFICATION:				
1.	Federal well(s) covered by Bond Number:	N/A			
IN	DIAN WELL(S) BOND VERIFICATION:				
1.	Indian well(s) covered by Bond Number:	80273197			
FF	E WELL(S) BOND VERIFICATION:				
1.	(R649-3-1) The NEW operator of any fee well(s) listed of	overed by Bond	l Number	N/A	
	The FORMER operator has requested a release of liability The Division sent response by letter on:	y from their bon N/A	d on:	N/A	
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has to of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of their responsibility to notify all interest owners of this control of the responsibility to notify all interest owners of the responsibility of the responsibility of the responsibility	been contacted	and informed N/A	l by a letter from the Division	
CC	MMENTS:				

Form 3160-5 (April 2004)

1. Type of Well

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

2. Name of Operator Exxon Mobil Oil Corporation

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW 0656' FSL & 0505' FWL, Sec 4, T41S, R25E

P.O. Box 4358, Houston, TX 77210-4358

	UNITED STAT EPARTMENT OF TH JREAU OF LAND MA	HE INTERIOR	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.
Do not use this	s form for proposal:	REPORTS ON WELLS s to drill or to re-enter an B (APD) for such proposals.	14206032057 6. If Indian, Allottee or Tribe Name Ship Rock
	LICATE- Other in	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. UTU68930A
Oil Well Gas Well Other Stator Exxon Mobil Oil Corporation		T	8. Well Name and No. McElmo Creek R-16 9 API Well No.
8, Houston, TX 772		3b. Phone No. (include area code) 281-654-1936	43-037-30272-00-S1 10. Field and Pool, or Exploratory Area
-	R, M., or Survey Description	on)	Aneth 11. County or Parish, State San Juan County, UT
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
SUBMISSION		TYPE OF ACTION	
	Acidize	Deepen Production (S	Start/Resume) Water Shut-Off

TYPE OF ACTION TYPE OF SUBMISSION Production Acidize Deepen Well Integrity Notice of Intent Alter Casing Fracture Treat Reclamation Recomplete Casing Repair New Construction ✓ Subsequent Report Temporarily Abandon Plug and Abandon Change Plans Final Abandonment Notice Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well is actively producing. Latest well test is dated 03/21/06 with 16 bopd, 792 bwpd, 71 mcfg, 60 mcfg CO2.

RECEIVED

MAY 0 4 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tiffany Stebbins	Title	Staff Office Assistant	
Signature Jeffany Stebbins	Date	04/26/2006	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject legal or equitable to conduct operations thereon.	ase	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person r withir	knowingly and willfully to make to a tis jurisdiction.	any department or agency of the United

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING							
1. DJJ	100						
2. CDW							

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		6/1/2006	i i
FROM: (Old Operator):	TO: (New Operator):		
N1855-ExxonMobil Oil Corporation	N2700-Resolute Natura	l Resources Company	
PO Box 4358	1675 Broadway	, Suite 1950	
Houston, TX 77210-4358	Denver, CO 802	202	
Phone: 1 (281) 654-1936	Phone: 1 (303) 534-460		
CA No.	Unit:	MC ELMO	-500
OPERATOR CHANGES DOCUMENTATION			
Enter date after each listed item is completed	T001/T0	4/21/2007	
1. (R649-8-10) Sundry or legal documentation was received from the			
2. (R649-8-10) Sundry or legal documentation was received from the		4/24/2006	
3. The new company was checked on the Department of Commerce			6/7/2006
4. Is the new operator registered in the State of Utah: YES	Business Number:	5733505-0143	
5. If NO , the operator was contacted contacted on:			
6a. (R649-9-2)Waste Management Plan has been received on:	requested		
6b. Inspections of LA PA state/fee well sites complete on:	n/a		
6c. Reports current for Production/Disposition & Sundries on:	ok		
7. Federal and Indian Lease Wells: The BLM and or the E	BIA has approved the	e merger, name change	e,
or operator change for all wells listed on Federal or Indian leases o			_not yet
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator for	r wells listed on:	not yet	
9. Federal and Indian Communization Agreements ("	CA"):		
The BLM or BIA has approved the operator for all wells listed w	vithin a CA on:	n/a	
10. Charles and the contract (===)		C Form 5, Transfer of Au	thority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal well(s) liste	d on: 6/12/2006	5
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	6/22/2006	dian'in 0.0 d	
2. Changes have been entered on the Monthly Operator Change Sp		6/22/2006	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	n/a 		
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	6/22/2006		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:			
BOND VERIFICATION:			
Federal well(s) covered by Bond Number:	n/a		
2. Indian well(s) covered by Bond Number:	PA002769		
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number	n/a	
a. The FORMER operator has requested a release of liability from the	eir bond on: n/a		
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			
4. (R649-2-10) The FORMER operator of the fee wells has been cont		letter from the Division	
of their responsibility to notify all interest owners of this change on	: <u>n/a</u>		
COMMENTS:			
OUMINIERTO.			

STATE OF UTAH

Earlene Russell, Engineering Technician

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DEPAR	STATE OF UTAH	RCES			FORM 9
==::::	ON OF OIL, GAS AND MIN			OPT 03939-049686	E DESIGNATION AND SERIAL NUMBER: attached list
SUNDRY NOT	ICES AND REPORTS	ON WEL	LS		DIAN, ALLOTTEE OR TRIBE NAME: NIO Tribe
Do not use this form for proposals to drill new wells, si drill horizontal laterals. Use	ignificantly deepen existing wells below cum a APPLICATION FOR PERMIT TO DRILL fo	ant bottom-hole depl om for such proposa	h, reenter plugged wells, or to s.		or CA AGREEMENT NAME: Imo Creek Unit
1. TYPE OF WELL OIL WELL		Jnit Agreeme		- Com-	NAME and NUMBER: attached list
2. NAME OF OPERATOR:	npany N2700			9. API N	UMBÉR:
Resolute Natural Resources Con 3. ADDRESS OF OPERATOR;			PHONE NUMBER:		D AND POOL, OR WILDCAT:
1675 Broadway, Suite 1950 CITY Denve	r _{STATE} CO _{ZIP}	80202	(303) 534-4600	Grea	ater Aneth
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached	list	9" 4"		COUNTY	: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIC	NAK			STATE:	UTAH
11. CHECK APPROPRI	ATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	PE OF ACTION		
NOTICE OF INTENT	CIDIZE	DEEPEN		=	REPERFORATE CURRENT FORMATION
` ' '	TER CASING ASING REPAIR	FRACTURE NEW CONS			SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
	HANGE TO PREVIOUS PLANS	OPERATOR			TUBING REPAIR
	HANGE TUBING	PLUG AND		=	VENT OR FLARE
¬ IX	HANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	HANGE WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	OMMINGLE PRODUCING FORMATIONS	RECLAMAT	ON OF WELL SITE		OTHER:
	ONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
Effective June 1, 2006 Exxon Mo Resolute Natural Resources Cor A list of affected producing and w UIC Form 5, Transfer of Authority As of the effective date, bond cor	obil Oil Corporation resigns npany is designated as suc vater source wells is attach y to Inject.	as operator ccessor oper ned. A separa	of the McElmo Cree ator of the McElmo (ate of affected injecti	k Unit. Creek l on well	Jnit. Is is being submitted with
NAME (PLEASE PRINT) Dwight E Mallory		TITL	4/20/2006	dinator	

DIV. OF OIL, GAS & MINING

ME (PLEASE	Dwight E Mallory	TITLE	Regulatory Coordinator
NATURE _	J. t. 2115	DATE	4/20/2006
space for Si	tate use o'Ny)		
	APPROVED 6 122106		RECEIVED
0)	Division of Oil, Gas and Mining (See Instruction	ns on Reverse Side)	APR 2 4 2006

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTU68930A
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: McElmo Creek
2. NAME OF OPERATOR: ExxonMobil Oil Corporation N/855	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Aneth
P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 (281) 654-1936 4. LOCATION OF WELL	Arien
FOOTAGES AT SURFACE:	COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT □ DEEPEN □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION 6/1/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
6/1/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creater Company. All change of operator notices should be made effective as of 7:00 A Attached please find a listing of producers and water source wells included in the transfer.	ek lease to Resolute Natural
NAME (PLEASE PRINT) Laurie Kilbride TITLE Permitting Super	visor
SIGNATURE JULIE B. Kubu DATE 4/19/2006	
2002 200 19	DECEMEN

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

APR 2 1 2006

DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

Lease Number	2 11 6 5 3 3 3 1 3 5 1 3 5	API # 430373036000S1 430373035800S1 430373038000S1 430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373038600S1 430373038600S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing Producing Froducing Producing	Lease # 14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 2 2	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESE NESW SWSE NESE NE	NSFoot 0643FSL 1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL 0100FSL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU F-12 MCU G-11 MCU G-11 MCU G-11 MCU G-11 MCU D-16 MCU E-15 MCU C-13 MCU D-14 MCU E-13 MCU D-14 MCU E-13 MCU J-08 MCU R-10 MCU R-10 MCU R-11 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU J-23 MCU J-24 MCU K-21 MCU K-21 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 11 6 5 3 3 3 1 3 5 1 3 5	430373036000\$1 430373035800\$1 430373035800\$1 430373038000\$1 430373038700\$1 430373038900\$1 430373038400\$1 430373038600\$1 430373038600\$1 430373038800\$1 430373045400\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1	Producing Producing Producing Producing Producing Producing Producing TA Producing SI Producing	14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 36 36 2 2 2 2 2 2 2 2 2 2 2 33 33 4	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESW NENW SWNE NENW SWNE NENE SESE	0643FSL 1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU F-12 MCU G-11 MCU G-11 MCU G-11 MCU D-16 MCU C-15 MCU C-13 MCU D-14 MCU D-14 MCU E-13 MCU R-10 MCU R-10 MCU R-11 MCU R-10 MCU R-12 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU T-16 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-14 MCU J-20 MCU J-23 MCU J-23 MCU K-21 MCU K-23 MCU K-21 MCU K-21 MCU L-20	2 11 6 5 5 3 4 3 3 9 1 1 3 5	430373035800S1 430373038000S1 430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1	Producing Producing Producing Producing Producing Producing TA Producing SI Producing	14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 36 2 2 2 2 2 2 2 2 2 2 2 33 33 4	40S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	NESE SWSW NESW SWSE NESE NESW NENW SWNE NENE SESE	1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL 0100FSL	0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
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MCU G-11 MCU D-16 MCU E-15 MCU C-15 MCU C-13 MCU D-14 MCU E-13 MCU B-13 MCU R-10 MCU R-10 MCU R-11 MCU R-12 MCU R-14 MCU R-16 MCU R-16 MCU R-16 MCU S-11 MCU S-11 MCU S-13 MCU S-15 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU T-16 MCU T-18 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-23 MCU K-23 MCU L-20	1 6 5 5 3 4 8 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038600S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045300S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing TA Producing SI Producing	14-200-6036146 14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 24E 24E 25E	NESW SWSE NESE NESW NENW SWNE NENE SESE	1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL 0100FSL	1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
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MCU C-15 MCU D-14 MCU E-13 MCU E-13 MCU E-13 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-14 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-23 MCU K-23 MCU L-18 MCU L-18	5 5 3 4 3 3 3 3 6 1 3 5	430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045200S1 430373063200S1 430373063200S1 430373046000S1	Producing TA Producing SI Producing SI Producing	14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESE NESW NENW SWNE NENE SESE	1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL
MCU C-15 MCU D-14 MCU E-13 MCU E-13 MCU E-13 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-14 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-23 MCU K-23 MCU L-18 MCU L-18	5 5 3 4 3 3 3 3 6 1 3 5	430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045200S1 430373063200S1 430373063200S1 430373046000S1	Producing TA Producing SI Producing SI Producing	14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESE NESW NENW SWNE NENE SESE	1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL
MCU C-15 MCU D-14 MCU E-13 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-11 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU T-14 MCU T-14 MCU T-16 MCU T-18 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-23 MCU L-18 MCU L-18 MCU L-20	5 3 4 3 3 3 0 2 4 5 1 3 5	430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing	14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048/ 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 28 33 33 4	41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESW NENW SWNE NENE SESE	1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-18 MCU K-21 MCU K-23 MCU L-18 MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-18 MCU K-21 MCU K-23 MCU L-18 MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	4 3 3 0 2 4 4 6 1 3 5	430373038600\$1 430373038800\$1 430373045400\$1 430373112100\$1 430373065100\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373063200\$1 430373046000\$1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6036510 14-20-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 28 33 33 4	41S 41S 40S 40S 40S	24E 24E 25E	SWNE NENE SESE	1884FNL 0789FNL 0100FSL	1856FEL 0296FEL 0650FEL
MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU J-18 MCU J-22 MCU J-23 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU J-18 MCU J-22 MCU J-23 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12A MCU T-14 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU W-14 MCU J-18 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU L-18 MCU L-18	3 0 2 4 5 1 3 5	430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	28 33 33 4	40S 40S 40S	25E 25E	SESE	0100FSL	0650FEL
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		SWNW	2326ENII	0633E/MI
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		- T T I T T T	ILULUI INL	IUUSZEVYL
MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-14 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	1 5 1 3 5	430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	4		ZOE	swsw	0692FSL	0339FWL
MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12A MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	6 	430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing	14-20-6032057 14-20-6032057	-1	418		SWNW	2030FNL	0560FWL
MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3	430373045300S1 430373063200S1 430373046000S1	Producing Producing	14-20-6032057		41S	25E	swsw	0656FSL	0505FWL
MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	5	430373063200S1 430373046000S1	Producing		33			NESW	1928FSL	1731FWL
MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373046000S1		144.20 6022057	4			NENW	0761FNL	1837FWL
MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20)		Producing	14-20-6032057	4			NESW	1854FSL	1622FWL
MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		140007000740004	I a company	14-20-6032057	33			SWNE	1931FNL	1793FEL
MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373007400S1	Producing	14-20-6032057	33			NWSE	1940FSL	1960FEL
MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373040100S1 430373045900S1	Producing Producing	14-20-6032057 14-20-6032057	33			SWSE SWNE	0590FSL 1922FNL	2007FEL 1903FEL
MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065400S1	Producing	14-20-6032057	4			SWSE	0630FSL	2030FEL
MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373112200\$1	Producing	14-20-6032057	33			NENE	1019FNL	0526FEL
MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373045600S1	Producing	14-20-6032057	4			NENE	0700FNL	0700FEL
MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373063300S1	Producing	14-20-6032057	4			NESE	1798FSL	0706FEL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065300S1	SI	14-20-6032057	3	418	25E	SWNW	2091FNL	0322FWL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20										
MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373031800S1	Producing	14-20-603263	7			SWNW	1823FNL	0663FWL
MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373030600S1	Producing	14-20-603263	7			SWSW	0819FSL	0577FWL
MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373034100S1 430371550000S1	Producing Producing	14-20-603263 14-20-603263	18 18			SWNW NWSW	1977FNL 1980FSL	0515FWL 0575FWL
MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430371330000S1	Producing	14-20-603263				SWSW	0675FSL	0575FWL
MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032800S1	Producing	14-20-603263	7			NENW	0763FNL	1898FWL
MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032700S1	Producing	14-20-603263	7			NESW	1999FSL	1807FWL
MCU L-18 MCU L-20		430373030200S1	Producing	14-20-603263	18			NENW	0738FNL	1735FWL
MCU L-20	3	430373033600S1	Producing	14-20-603263	18	41S	25E	NESW	1833FSL	1823FWL
			Producing	14-20-603263	7			SWNE	1950FNL	1959FEL
IMCU 11-22		430373031300S1	Producing	14-20-603263	7			SWSE	0312FSL	1560FEL
		430373034700S1	Producing	14-20-603263	18			NWSE	2844FSL	2140FEL
MCU L-24 MCU M-17		430373033900S1 430373031400S1	SI	14-20-603263 14-20-603263	18 7			SWSE NENE	1980FNL 0454FNL	1980FEL 1031FEL
MCU M-17 MCU M-19		1	Producing Producing	14-20-603263	7			NESE	2012FSL	0772FEL
MCU M-21	a 1	430373030700S1	Producing	14-20-603263	18			NENE	0919FNL	0463FEL
MCU M-22		43037353535031 430371551200S1	Producing	14-20-603263	18			SENE	1720FNL	0500FEL
MCU M-23	1	430373033800S1	Producing	14-20-603263	18			NESE	1890FSL	4214FWL
MCU M-24	2	430371551300S1	Producing	14-20-603263	18	418	25E	SESE	0500FSL	0820FEL
MCU N-18	1 2 3	430373028600S1	Producing	14-20-603263	8	41S	25E	SWNW	1779FNL	0573FWL
MCU N-20	1 2 3 4	430373026900S1	Producing	14-20-603263	8			SWSW	0620FSL	0634FWL
MCU N-22	1 2 3 4 3	430373066100S1	SI	14-20-603263	17			SWNW	1763FNL	0730FWL
MCU 0-17	1 2 3 4 3 0	14:40:4 / 30つりの0000で4 - '	Producing	14-20-603263	8			NENW	0627FNL	1855FWL
MCU O-19	1 2 3 4 3 0		Producing	14-20-603263	8			NESW	1932FSL	2020FWL
MCU O-20 MCU O-21	1 2 3 4 3 0	430373027000S1	Producing Producing	14-20-603263 14-20-603263	8 17			SESW NENW	0660FSL 0796FNL	1980FWL 1868FWL
MCU 0-21	1 2 3 4 3 0 2 7	430373027000S1 430371551800S1		14-20-603263	17			SENW	1840FNL	1928FWL
MCU 0-22A	1 2 3 4 3 0 1 7 9	430373027000S1	Producing	14-20-603263	_	415			2276FSL	1966FWL

McElmo Creek Unit - Producer Well List

		770			ľ			Locat	ion	
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot
MCU	P-18	430373026700S1	Producing	14-20-603263	8	415	25E	SWNE	1816FNL	1855FEL
MCU	P-22	430373050600S1	Producing	14-20-603263	17			SWNE	2035FNL	2135FEL
MCU	Q-17	430373027100S1	SI	14-20-603263	8	41S		NENE	0714FNL	0286FEL
MCU	Q-18	430371552100S1	SI	14-20-603263	8			SENE	1980FNL	0660FEL
MCU	Q-19	430373065200S1	SI	14-20-603263	8	41S		NESE	1957FSL	0899FEL
MCU	Q-20	430371552200S1	SI	14-20-603263	8			SESE	0650FSL	0740FEL
MCU	Q-21	430373046300S1	Producing	14-20-603263	17	41S		NENE	0730FNL	0780FEL
MCU	Q-23	430373112400S1	SI	14-20-603263	17	41S	25E	NESE	2501FSL	0581FEL
MCU	J-25	430371550100S1	SI	14-20-603264	19	41S	25E	NWNW	0750FNL	0695FWL
MCU	K-25	430373118600S1	Producing	14-20-603264	19	41S		NENW	0440FNL	1780FWL
555555555	1	3888			52				1000	
MCU	R-18	430373077800S1	Producing	14-20-603359	9			SWNW	1808FNL	0513FWL
MCU	S-17	430373077900S1	Producing	14-20-603359	9	418		NENW	700FNL	1899FWL
MCU	S-18	430371597800S1	Producing	14-20-603359	9			SENW	1943FNL	1910FWL
MCU	S-19	430373078000S1	Producing	14-20-603359	9			NESW	3391FNL	2340FWL
MCU	S-22	430371598000S1	Producing	14-20-603359	16			SENW	1980FNL	1980FWL
MCU	T-18	430373078100S1	Producing	14-20-603359	9			SWNE	1774FNL	3499FWL
MCU	U-17	430373078200S1	Producing	14-20-603359	9	415		NENE	0625FNL	4399FWL
MCU	U-18	430371598200S1	Producing	14-20-603359	9	415	25E	SENE	2048FNL	0805FEL
MCU	F-22	430371594700S1	Producing	14-20-603370	13			SWNW	1800FNL	0664FWL
MCU	G-22	430373120400S1	TA	14-20-603370	13	41S		SENW	1910FNL	2051FWL
MCU	G-24	430373100800S1	Producing	14-20-603370	13			SESW	0458FSL	2540FWL
MCU	H-21	430373119200S1	Producing	14-20-603370	13			NWNE	0715FNL	2161FEL
MCU	H-22	430371595000S1	Producing	14-20-603370	13			SWNE	1980FNL	1980FEL
MCU	H-23	430373119300S1	Producing	14-20-603370	13			NWSE	2178FSL	1777FEL
MCU	H-24	430371595100S1	TA	14-20-603370	13			SWSE	1820FSL	0500FEL
MCU	H-26	430371595200S1	Producing	14-20-603370	24			SWNE	2053FNL	2077FEL
MCU	I-21	430371595300S1	SI	14-20-603370	13			NENE	0810FNL	0660FEL
MCU	1-22	430373118700S1	Producing	14-20-603370	13			SENE	1975FNL	0700FEL
MCU	1-24	430373018000S1	Producing	14-20-603370	13	415	24E	SESE	0660FSL	0250FEL
MCU	I-16B	430373041700S1	Producing	14-20-603372	6	41S	25E	NWSW	1442FSL	0040FWL
MCU	J-12	430373034200S1	Producing	14-20-603372	31	40S	25E	SWSW	0631FSL	0495FWL
MCU	J-14	430373032100S1	Producing	14-20-603372	6	41S		SWNW	1822FNL	0543FWL
MCU	J-15B	430373041400S1	Producing	14-20-603372	6	418	25E	NWSW	2679FNL	1299FWL
MCU	J-16A	430373101100S1	Producing	14-20-603372	6	41S	25E	swsw	0601FSL	0524FWL
MCU	K-11	430373035900S1	Producing	14-20-603372	31	40S		NESW	1803FSL	1887FWL
MCU	K-13	430373033700S1	Producing	14-20-603372	6			NENW	0935FNL	2132FWL
MCU	K-15	430373032600S1	Producing	14-20-603372	6			NESW	1920FSL	1950FWL
MCU	L-12	430373004000S1	Producing	14-20-603372	31			SWSE	0100FSL	1700FEL
MCU	L-14	430373032300S1	SI	14-20-603372	6			SWNE	1955FNL	1821FEL
MCU	L-16	430373032400S1	SI	14-20-603372	6	415	25E	SESW	0642FSL	1788FEL
MCU	M-11	430373035400S1	Producing	14-20-603372	31			NESE	2028FSL	0535FEL
MCU	M-12B	430373041600S1	Producing	14-20-603372	31			SESE	1230FSL	0057FEL
MCU	M-13	430373032000S1	Producing	14-20-603372	6			NENE	0897FNL	0402FEL
MCU	M-15	430373031500S1	Producing	14-20-603372	6			NESE	1927FSL	0377FEL
MCU	N-10	430373030400S1	Producing	14-20-603372	32			SWNW	3280FSL	0360FWL
MCU	N-12	430373029100S1	SI	14-20-603372	32			SWSW SWNW	1266FSL 2053FNL	1038FWL 0767FWL
MCU	N-14	430373028100S1	SI	14-20-603372	5			SWSW	0665FSL	0788FWL
MCU	N-16	430373027700S1	SI	14-20-603372	32			NENW	0604FNL	1980FWL
MCU	0-09	430373035600S1	Producing	14-20-603372	_			NESW	2094FSL	1884FWL
MCU	0-11	430373028200S1	Producing	14-20-603372	32 5			NENW	0562FNL	2200FWL
MCU	0-13	430373028000S1	Producing SI	14-20-603372 14-20-603372	5			NESW	2017FSL	2054FWL
MCU	O-15	430373027500S1		14-20-603372	32			SWNE	3328FSL	1890FEL
MCU MCU	P-10 P-14	430373028401S1 430373027600S1	Producing TA	14-20-603372	5			SWNE	1947FNL	1852FEL
MCU	P-14 P-16	430373027600S1	Producing	14-20-603372	5			SWSE	0680FSL	1865FEL
MCU	Q-09	430373028700S1	Producing	14-20-603372	32			NENE	0753FNL	0574FEL
IVICU				14-20-603372	32			NESE	2027FSL	0868FEL
MCH	1()~11	14.3(1.37,31120.3(111.3)	1Promicion	4-ZU-DU.3.37 /	1 .7/			INESE		
MCU MCU	Q-11 Q-13	430373028300S1 430373028800S1	Producing Producing	14-20-603372	5			NENE	0699FNL	0760FEL

McElmo Creek Unit - Producer Well List

					Location					
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot
	ļ		-			_			-	
MCU	F-14	430373025500S1	Droducina	14-20-6034032	1	41S	245	SWNW	2041FNL	0741FWL
	F-14	43037302550051	Producing Producing	14-20-6034032	1		_	SWSW	0813FSL	0339FWL
MCU		430373036100S1		14-20-6034032	1		_	NENW	0656FNL	1999FWL
MCU	G-13	30	Producing				_		_	
MCU	H-14	430373036200S1	Producing	14-20-6034032	1		_	SWNE	1937FNL 0624FNL	2071FEL
MCU	I-13	430373025700S1	Producing	14-20-6034032		415	24E	NENE	U6Z4FNL	0624FEL
MCU	E-17	430373039000S1	SI	14-20-6034039	11	41S	24E	NENE	0713FNL	0661FEL
MCU	G-17	430373037800S1	Producing	14-20-6034039	12	418	_	NENW	0649FNL	1904FWL
MCU	H-16	430373036600S1	Producing	14-20-6034039	1	41S	24E	SWSE	0923FSL	1974FEL
MCU	H-17B	430373041500S1	SI	14-20-6034039	1			SESE	0105FSL	1250FEL
MCU	I-15	430373036100S1	Producing	14-20-6034039	1	_		NESE	1895FSL	0601FEL
MCU	I-17	430373036700S1	Producing	14-20-6034039	12		_	NENE	0646FNL	0493FEL
	<u> </u>	-12.5% N U	1,						1	
MCU	G-18B	430373039900S1	Producing	14-20-6034495	12	418	24E	NWNE	1332FNL	2605FEL
MCU	H-18	430373036400S1	SI	14-20-6034495	12	415	24E	SWNE	1922FNL	1942FEL
MCU	I-19	430373036500S1	Producing	14-20-6034495	12	418	24E	NESE	2060FSL	0473FEL
MCU	D-18	430373025600S1	Producing	14-20-6035447	11	41S	24E	SWNE	2380FNL	2000FEL
MCU	E-18	430371570600S1	Producing	14-20-6035447	11	41S	24E	SENE	1600FNL	0660FEL
MCU	F-18	430372018400S1	Producing	14-20-6035447	12	41S	24E	SWNW	1820FSL	2140FEL
MCU	C-17	430373038500S1	TA	14-20-6035448	11	41S	24E	NENW	0182FNL	3144FEL
MCU	C-19	430371570300S1	Producing	14-20-6035448	11	41S	24E	NESW	1980FSL	2060FWL
, G. 44								2		
MCU	F-20	430371570700S1	TA	14-20-6035450	12	41S	_	SWSW	0510FSL	0510FWL
MCU	G-20	430373118800S1	SI	14-20-6035450	12	418	24E	SESW	0250FSL	1820FWL
MCU	H-19	430372030400S1	Producing	14-20-6035451	12	41S	24F	NWSE	2035FSL	1900FEL
MCU	H-20	430371570800S1	Si	14-20-6035451	12	41S		SWSE	0300FSL	2200FEL
WIOO	1120	10007107000001	101	117 20 0000 101				01.02	0000.02	12200.22
MCU	N-08	430373101200S1	Producing	I-149-IND8839	29	40S	25E	swsw	0700FSL	0699FWL
MCU	0-08	430371614600S1	SI	I-149-IND8839	29	40S		SESW	0750FSL	2030FWL
MCU	P-08	430373035500S1	SI	I-149-IND8839	29	40S		SWSE	0765FSL	3170FWI
MCH	D 12	42027202720054	ČI.	NOG-99041326	32	40S	2FE	SWSE	758FSL	2237FEL
мси	P-12	430373027800S1	SI	1326	32	403	ZOE	3442E	130FSL	ZZSIFEL

Water Source Wells (Feb 2006)			
MCU	2	4303712715	Active
MCU	3	4303712716	Active
MCU	4	4303712717	Active
MCU	5	4303712718	Active
MCU	6	4303712719	Active
MCU	7	4303712720	Active
MCU	8	4303712721	Active
MCU	9	4303712722	Active
MCU	10	4303712723	Active
MCU	11	4303712724	Active
MCU	12		Inactive
MCU	13	4303712726	Active
MCU	14	4303712727	Active
MCU	15	4303712728	Active
MCU	16	4303712729	Active
MCU	17	4303712730	Active
MCU	18	4303767001	Active
MCU	19	4303712732	Active
MCU	20	4303712733	Active
MCU	21	4303712734	Active
MCU	PIT1	4303700297	Active